



Table S43. Summary statistics for natural gas – South Dakota, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	69	74	68	65	60
Gas Wells	159	133	128	R122	105
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	14,396	15,693	15,006	R14,175	9,762
From Oil Wells	689	512	299	335	347
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	15,085	16,205	15,305	R14,510	10,109
Repressuring	0	0	NA	NA	NA
Vented and Flared	NA	NA	NA	E13,957	E9,620
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	15,085	16,205	15,305	R553	489
NGPL Production	30	25	21	19	19
Total Dry Production	15,055	16,180	15,284	R533	469
Supply (million cubic feet)					
Dry Production	15,055	16,180	15,284	R533	469
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	883,786	890,571	817,324	838,817	879,471
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-5,918	-6,520	-3,175	R10,756	7,850
Total Supply	892,923	900,232	829,433	R850,106	887,790

See footnotes at end of table.

Table S43. Summary statistics for natural gas – South Dakota, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	70,238	81,986	80,613	^R 79,099	81,223
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	822,686	818,245	748,821	771,007	806,567
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	892,923	900,232	829,433	^R850,106	887,790
Consumption (million cubic feet)					
Lease Fuel	866	^E 916	^E 799	^{RE} 820	^E 571
Pipeline and Distribution Use ^a	6,402	6,888	5,221	5,872	6,405
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	10,742	13,920	14,213	11,751	11,663
Commercial	9,330	12,151	12,310	10,434	10,439
Industrial	40,432	44,039	44,205	44,094	44,570
Vehicle Fuel	0	0	*	*	*
Electric Power	2,465	4,071	3,865	^R 6,128	7,574
Total Delivered to Consumers	62,969	74,182	74,593	^R72,407	74,246
Total Consumption	70,238	81,986	80,613	^R79,099	81,223
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,721	2,235	2,268	2,029	2,032
Industrial	38,689	41,767	42,158	42,146	42,557
Number of Consumers					
Residential	173,856	176,204	179,042	182,568	184,831
Commercial	22,955	23,214	23,591	24,040	24,541
Industrial	574	566	575	578	548
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	406	523	522	434	425
Industrial	70,439	77,808	76,879	76,287	81,332
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.67	4.83	6.14	4.16	3.65
Delivered to Consumers					
Residential	8.39	8.23	9.27	8.30	7.60
Commercial	6.45	6.59	7.65	6.22	5.64
Industrial	5.37	5.67	6.88	5.34	4.78
Electric Power	3.54	4.35	4.98	3.31	2.62

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.^{NA} Not available.^R Revised data.^{RE} Revised estimated data.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.